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October 29, 2007

Viive Sawler, M.E.S.
Manager, Energy Conservation Office
Community and Fire Services Commission
Corporation of the Town of Markham
101 Town Centre Blvd.
Markham, ON L3R 9W3

Dear Viive:

WattsWorth has identified an opportunity for the Town of Markham (Markham) to save almost **\$375,000** per year on its procurement of electricity over the costs that it incurred as part of the RPP. With WattsWorth's support, Markham is already on its way to saving approximately \$211,000 of this amount by moving its street light account onto the spot market as of September 2007. However, this is only a temporary solution because the billing contract expires in April 2008. The attached reports propose a strategy to make the current savings for your street lights permanent and also highlight the opportunity for the Town to save the additional \$161,000. In recognition that the RPP cost is well above the market cost of electricity, the Town received a one time-payment from the government of \$37,123 when it exited the program with the street lights. WattsWorth's strategy will earn the Town an additional \$62,000 for the remaining large non-interval and interval accounts. WattsWorth has taken the liberty of providing you with a number of documents to help guide you as part of a buying group designed to achieve these savings.

The first document is your specific strategy proposal which matches the desire for maximum cost savings with the need for risk mitigation. In addition to the expected financial results of this proposal is a list of next steps that need to be taken in order to implement the strategy in a timely manner.

A second report contains three separate documents which you may choose to read in part, in total or not at all. These three documents are: a summary of all of Markham's electricity procurement options, a list of Frequently Asked Questions (FAQ's), and a Glossary of Terms and Market Definitions. The Summary of Markham's Electricity Procurement Options provides an in depth analysis for you to review and is intended to give you comfort that WattsWorth's analysis is comprehensive and that the proposed strategy is the best in terms of saving money and minimizing risk. Within this document are various market terms and concepts which you may be unfamiliar with. To avoid confusion, the Glossary of Terms and Market Definitions has been provided to shed light on those aspects of the proposal that you may wish to better understand before committing to a plan of action.

We look forward to presenting these findings in detail at your earliest convenience.

Sincerely

Tim Hart
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Electricity Procurement Strategy

for

The Town of Markham

October 29, 2007

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WattsWorth Electricity Procurement Strategy

The Town of Markham (Markham) has the following electricity account types: small NSLS (non-interval), large NSLS (non-interval), interval, and street lights. Combined, these accounts consume approximately 40-million kWh annually. Procurement options for these various account types are as follows:

- Option 1: The Regulated Price Protection (RPP) Plan – *(do nothing option)*
- Option 2: The Spot Market without Hedging - *(Street Lights and Interval Only)*
- Option 3: The Spot Market with Hedging
- Option 4: Retail Contracting

The optimal procurement option will vary from account to account based on its specific consumption requirements. For accounts that require a hedge to protect them from market risks, the hedge volume will recognize the government sponsored hedges (Provincial Benefit and ONPA Rebate) that fix up to 70% of the spot market at a weighted average of 4.82¹-cents per kWh. Thus, the maximum hedge volume will be 30%.

WattsWorth recommends the following procurement strategy for each account type:

Small Net System Load Shape Accounts

These accounts are small enough that the majority of their consumption is purchased at the first-tier RPP rate. As such, these accounts will be subsidized by the larger accounts across Ontario in the RPP pool of customers. Previous RPP rates were 5.5-cents per kWh but have fallen by 3% to 5.3-cents per kWh and again by 4% to 5.0-cents per kWh effective November 1, 2007. First-tier rates are traditionally very attractive because they are geared toward residential customers; more specifically, voters. These low rates are generally at the expense of larger consumers like the majority of MUSH accounts. As such, first-tier rates are set below the expected cost of electricity and are thus more attractive than any other method of electricity procurement. The threshold between small and large NSLS pool designation for the purpose of this strategy is consumption of approximately 16,000 kWh annually. Below this consumption the account should remain in the RPP; above it, the account should be moved out of the RPP. The lists of accounts in each pool are provided in Appendix C.

Large Net System Load Shape

Markham's Large Net System Load Shape accounts consume approximately 6.7-million annually. Options 1 and 4 provide Markham with a fixed price and therefore budget-ability, but this comes at a significant premium in cost over Option 3 that utilizes a hedge and the spot market. Legislation precludes Net System Load Shape (NSLS) accounts from utilizing Option 2 (pure spot market) without a billing agent. Retail billing services without a hedge contract are available but have proven very costly to other municipalities that have tried this method of electricity procurement. The proposed strategy for Markham's Large NSLS accounts use a combination of price caps (refer to section 2.4 of the Market Definitions) and the following contract volumes:

¹ Heritage Assets – 40% @ 4.5-cents, NUG's – 5% @ 8-cents, Non-Prescribed Assets – 25% @ 4.7-cents

Large NSLS Accounts Strategy

Month		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7x24	kW	0	0	0	0	0	0	0	0	0	0	0	0
5x16	kW	400	400	400	400	400	400	400	400	400	400	400	400

WattsWorth's proposed strategy contracts 1,606,400 kWh, or 24% of the 6.7-million kWh consumed annually by these accounts. The remaining 6% is exposed to the spot market price but is not significantly large enough to impact the overall estimated savings.

The expected net cost of electricity for Markham utilizing this strategy is as follows:

Spot Market With Hedge	
Average Electricity Unit Cost:	5.63 ¢/kWh
Annual Savings Over RPP:	\$38,502
Exit Fee/(Payment):	(\$17,218)
Maximum 5x16 Price Threshold:	\$93/MWh

Interval Accounts

Markham's interval accounts consume approximately 17.6-million kWh annually. As is the case with the Large NSLS accounts, Options 1 and 4 provide Markham with a fixed price and therefore budget-ability, but at a premium of price. Option 2, which is available to interval accounts, offers Markham the lowest potential average price but does not provide the surety of knowing that the price will not rise above the "do-nothing" option as established by option 1. Only option 3 balances the minimized average cost with financial risk. Combined with the price caps, Option 3 affords the Town with the most conservative approach electricity procurement for these accounts. The strategy for these accounts is as follows:

Interval Account Strategy

Month		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7x24	kW	0	0	0	0	0	0	0	0	0	0	0	0
5x16	kW	750	750	750	750	750	750	900	900	900	900	900	900

WattsWorth's proposed strategy contracts 3,312,000 kWh, or 19% of the 17.5-million kWh consumed annually by these accounts. The varying hourly consumption of these accounts creates a challenge for hedging which results in a larger proportion of their consumption, 11%, being exposed to the spot market price. This proportion is still not enough to significantly impact the overall estimated savings.

The expected net cost of electricity for Markham utilizing this strategy is as follows:

Spot Market With Hedge	
Average Electricity Unit Cost:	5.5 ¢/kWh
Annual Savings Over RPP:	\$123,148
Exit Fee/(Payment):	(\$44,843)
Maximum 5x16 Price Threshold:	\$93/MWh

Each of these results is achieved with a 5x16 contract that costs \$87.00 per MWh respectively. This target price is conservative as being part of a larger Buying Group should yield a much lower price. In the event that the market has turned and this target cannot be achieved, Markham has the flexibility of contracting at a higher price level without forfeiting all of the benefits. The maximum threshold that the Markham should be willing to enter into a 5x16 forward contract is \$93 per MWh to ensure a proper balance between premiums paid and risk reduction. Markham will still achieve savings at contract prices above these levels but WattsWorth believes the premium on these products is such that the spot market is a better option until such time as contract prices return to a more attractive level.

Street Light Account

Markham's street light accounts consume approximately 13.7-million kWh annually. Street lights are self-hedging because they operate almost exclusively at a time when the spot market prices are at their minimums. Adverse prices that may occur are generally short in duration and are more than offset by the longer-term low prices. For this reason, forward contracts do not offer any risk mitigation to the Town and thus are not recommended by WattsWorth. Following WattsWorth's recommendations, Markham has already moved this account onto the spot market without any hedges and is currently reaping the following rewards:

Spot Market With Hedge	
Average Electricity Unit Cost:	4.91 ¢/kWh
Avoided Costs Over RPP:	\$211,888
Exit Fee/(Payment):	(\$37,123)

It should be noted that the current scenario is only a temporary option for the Town as its contract with Constellation New Energy (CNE) will expire on April 30, 2008. On May 1, 2008, if Markham has not opted to include the street light account as part of an overall procurement strategy for all of its accounts, the street light account will be returned to the RPP. For this reason, the Annual Savings as reported in the above chart is in fact an "Avoided Cost" of returning to the RPP as opposed to savings over the RPP.

WattsWorth's Buying Group Fees:

The initial fee for the term of the proposed procurement strategy which ends April 30, 2008, is \$0.30 per annualized contracted MWh. For the Town of Markham this equates to: 4,918.4 MWh x \$0.30 = \$1,475. After April 30, 2008, the fee to the Town will be 10% of proven annualized savings over the RPP to a maximum of \$1,000 per month. There is no obligation to Markham after April 30, 2008 to remain with WattsWorth. If WattsWorth is unable to prove its value, Markham can join another buying group, pursue a strategy of its own, or

return to the RPP at no cost². If Markham chooses to continue with WattsWorth's service after April 30, 2008, it can choose the term up to a maximum of 36-months at the fixed stated fee.

WattsWorth is a full-service electricity consultant, of which, its buying group is one part of the overall group of services that it offers its customers. Other services that WattsWorth offers are budgeting, financial analysis and reconciliations, invoice verification, and insights into the optimal metering methods (NSLS vs. Smart Meter vs. Interval Meter). These services are not included in the buying group fee structure.

WattsWorth's Buying Group

Initially, WattsWorth will work with Markham to purchase its forward contract as part of a larger group. However, if the forgone savings to wait for other municipalities to become ready is too great, we may recommend that Markham make the purchase on its own. Markham should not be concerned about not achieving the estimated savings above because these savings are based on the highest acceptable contract values and the market is clearing well below these amounts. As part of a larger group, however, the savings could be even greater. Regardless, WattsWorth will coordinate any purchase of a forward contract to coincide with its current buying group contract that expires on April 30, 2008. If Markham chooses to remain with WattsWorth's buying group, its next purchase of a forward electricity contract will be as part of a buying group that currently includes:

- Region of Halton
- City of Mississauga
- City of London
- City of Burlington
- City of Woodstock
- City of Cambridge
- Town of Richmond Hill
- Town of Tillsonburg
- Town of Halton Hills
- Municipality of Central Elgin
- County of Elgin
- Community Living London
- East Elgin Community Complex

Other notable communities WattsWorth is currently working with that are in various stages of our buying group process include:

- Region of Durham
- City of Windsor
- City of Barrie
- City of Oshawa

The May 1, 2008 buying group will include all of these municipalities.

² Confirmed by the Ontario Energy Board.

Next Steps:

1. Obtain permission to:

- a. exit the RPP and implement WattsWorth's strategy proposal,**
- b. sign enabling agreements with qualified suppliers,**
- c. provide authority for WattsWorth as your agent to enter Markham into a supply contract.**

WattsWorth has a library of Council reports that Markham is welcome to utilize for its own uses.

2. Exit the RPP immediately and utilize the Option 2 strategy for the Street Lights and Interval Accounts until a forward contract can be obtained within your target thresholds

The Street Light and Interval accounts should be moved to the spot market immediately to begin saving over the RPP. Risks for this option are minimal given the time of year and supply/demand balance. The important thing is that Markham starts its savings over the RPP as early as possible to position itself for the strategy implementation.

3. Sign the Enabling Agreements with qualified suppliers

WattsWorth will be providing you with Enabling Agreements for each supplier that meets the minimum requirements established to ensure contract fulfillment. These agreements spell out the terms and conditions of a supply contract. They also ensure proper risk management for public entities by ensuring the supplier recognizes your superior credit rating.

These agreements are non-binding until such time as a confirmation letter is signed by Markham or the designated agent on behalf of Markham. These agreements have been vetted by WattsWorth's legal staff and staffs of other municipalities and have been found to be equitable and balanced to all parties. These agreements must be in place in advance of strategy implementation and are generally the most onerous part of the supply contracting process.

A WattsWorth staff member will be in contact with you to guide you through the process.

Appendix A: Expected Financial Outcome of WattsWorth Proposal

Town of Markham - Non-Interval Accounts

Proposed Annual Commodity Budget

Mean Model Results	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	685,425	611,884	656,954	547,973	446,303	419,011	561,299	593,310	541,958	563,380	563,092	564,101	6,754,691
Cost at Spot	\$ 38,351	\$ 29,814	\$ 32,741	\$ 24,753	\$ 21,493	\$ 20,766	\$ 33,232	\$ 39,790	\$ 55,148	\$ 44,552	\$ 31,231	\$ 46,001	\$ 417,872
Rebates	\$ (2,487)	\$ (525)	\$ (596)	\$ 1,250	\$ 537	\$ 165	\$ (5,700)	\$ (7,978)	\$ (16,392)	\$ (10,739)	\$ (5,480)	\$ (12,453)	\$ (60,398)
Total Spot Market Cost	\$ 35,864	\$ 29,289	\$ 32,146	\$ 26,003	\$ 22,030	\$ 20,931	\$ 27,531	\$ 31,812	\$ 38,756	\$ 33,813	\$ 25,750	\$ 33,548	\$ 357,474
Hedge Result	\$ 2,945	\$ 4,227	\$ 4,137	\$ 4,470	\$ 3,732	\$ 4,508	\$ 2,678	\$ 1,208	\$ (5,155)	\$ (1,762)	\$ 3,163	\$ (1,793)	\$ 22,356
Annual Cost Net of Hedge	\$ 38,809	\$ 33,515	\$ 36,283	\$ 30,473	\$ 25,762	\$ 25,439	\$ 30,209	\$ 33,020	\$ 33,602	\$ 32,051	\$ 28,913	\$ 31,754	\$ 379,830
per Unit Cost	\$ 0.0566	\$ 0.0548	\$ 0.0552	\$ 0.0556	\$ 0.0577	\$ 0.0607	\$ 0.0538	\$ 0.0557	\$ 0.0620	\$ 0.0569	\$ 0.0513	\$ 0.0563	\$ 0.0562

Town of Markham - Interval Accounts

Proposed Annual Commodity Budget

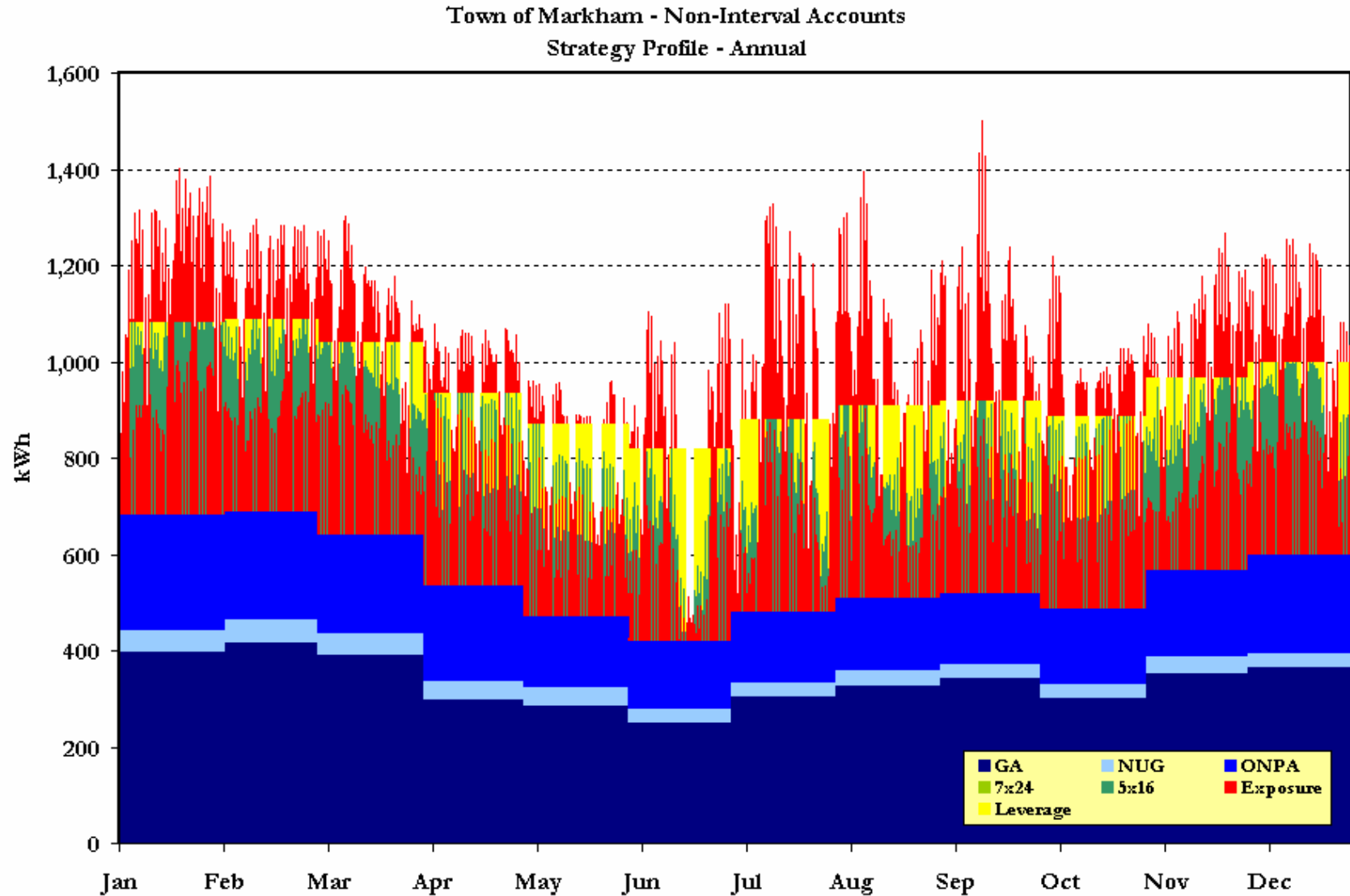
Mean Model Results	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	1,430,403	1,317,822	1,477,993	1,393,347	1,314,308	1,421,371	1,600,214	1,590,560	1,462,366	1,593,300	1,534,541	1,456,281	17,592,506
Cost at Spot	\$ 80,251	\$ 64,233	\$ 73,635	\$ 62,710	\$ 63,029	\$ 69,832	\$ 94,000	\$ 105,435	\$ 146,232	\$ 124,410	\$ 84,974	\$ 119,059	\$ 1,087,799
Rebates	\$ (5,190)	\$ (1,131)	\$ (1,340)	\$ 3,179	\$ 1,580	\$ 560	\$ (16,251)	\$ (21,387)	\$ (44,231)	\$ (30,370)	\$ (14,935)	\$ (32,149)	\$ (161,665)
Total Spot Market Cost	\$ 75,061	\$ 63,102	\$ 72,295	\$ 65,889	\$ 64,609	\$ 70,391	\$ 77,749	\$ 84,048	\$ 102,001	\$ 94,040	\$ 70,038	\$ 86,910	\$ 926,134
Hedge Result	\$ 5,521	\$ 7,925	\$ 7,756	\$ 8,381	\$ 6,998	\$ 8,452	\$ 6,025	\$ 2,717	\$ (11,598)	\$ (3,965)	\$ 7,116	\$ (4,035)	\$ 41,295
Annual Cost Net of Hedge	\$ 80,583	\$ 71,027	\$ 80,052	\$ 74,270	\$ 71,607	\$ 78,843	\$ 83,774	\$ 86,765	\$ 90,404	\$ 90,075	\$ 77,155	\$ 82,875	\$ 967,429
per Unit Cost	\$ 0.0563	\$ 0.0539	\$ 0.0542	\$ 0.0533	\$ 0.0545	\$ 0.0555	\$ 0.0524	\$ 0.0546	\$ 0.0618	\$ 0.0565	\$ 0.0503	\$ 0.0569	\$ 0.0550

Town of Markham - Street Light Accounts

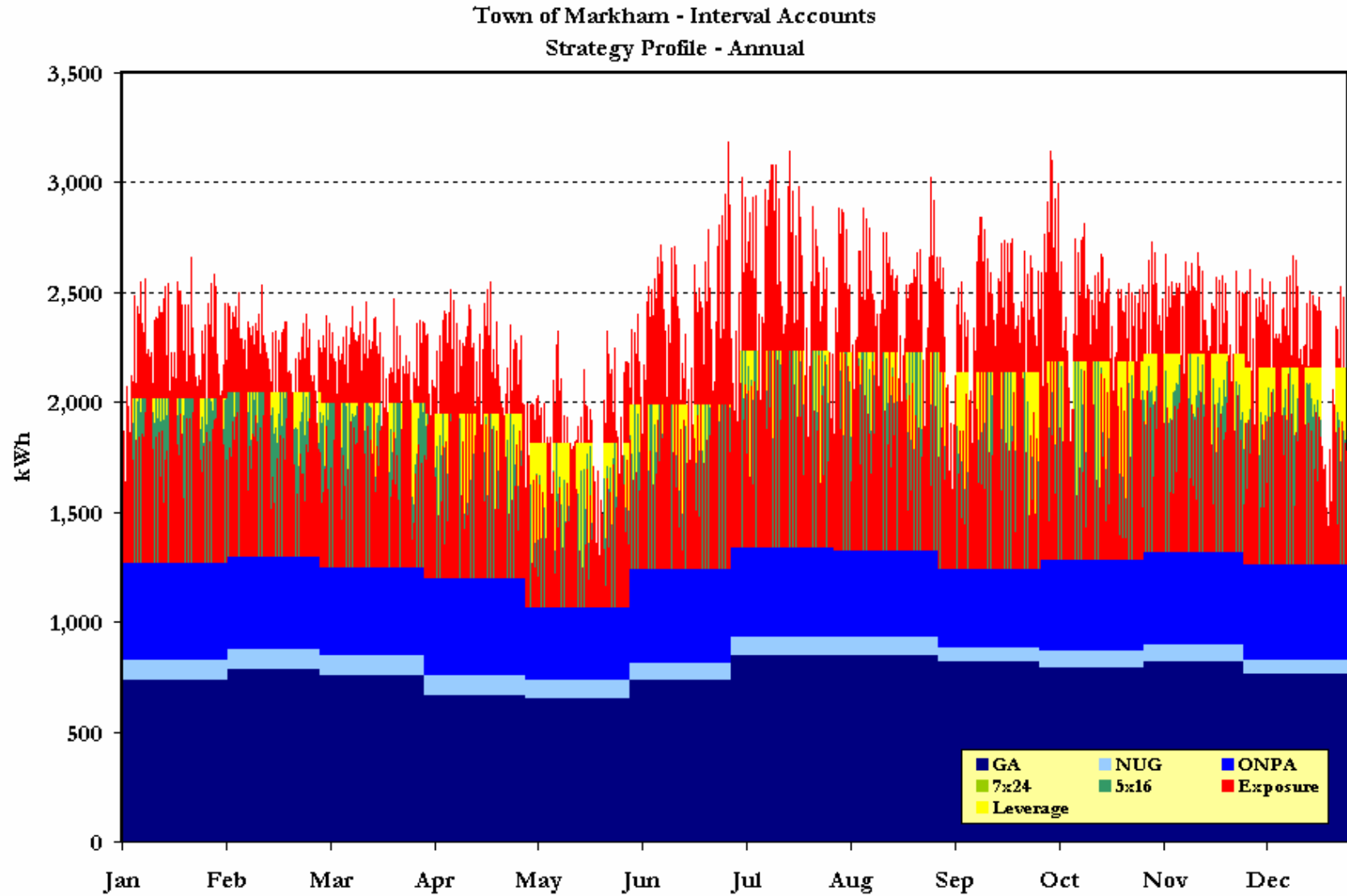
Proposed Annual Commodity Budget

Mean Model Results	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
kWh	1,462,864	1,230,272	1,268,128	976,993	878,051	885,600	892,904	879,656	1,055,352	1,293,072	1,355,216	1,492,112	13,670,220
Cost at Spot	\$ 76,257	\$ 56,337	\$ 57,894	\$ 39,121	\$ 36,620	\$ 38,782	\$ 46,333	\$ 50,687	\$ 91,293	\$ 88,773	\$ 67,994	\$ 111,798	\$ 761,890
Rebates	\$ (5,308)	\$ (1,056)	\$ (1,150)	\$ 2,229	\$ 1,056	\$ 349	\$ (9,068)	\$ (11,828)	\$ (31,920)	\$ (24,647)	\$ (13,190)	\$ (32,940)	\$ (127,473)
Total Spot Market Cost	\$ 70,949	\$ 55,282	\$ 56,744	\$ 41,350	\$ 37,676	\$ 39,131	\$ 37,265	\$ 38,859	\$ 59,373	\$ 64,125	\$ 54,804	\$ 78,858	\$ 634,417
per Unit Cost	\$ 0.0485	\$ 0.0449	\$ 0.0447	\$ 0.0423	\$ 0.0429	\$ 0.0442	\$ 0.0417	\$ 0.0442	\$ 0.0563	\$ 0.0496	\$ 0.0404	\$ 0.0529	\$ 0.0464

Appendix B: Overlay of Strategy with Consumption – Large Net System Load Shape Accounts



Overlay of Strategy with Consumption – Interval Accounts



Appendix C – Schedule of Account Pools

Interval Accounts		Large Non-Interval Accounts	
Account Number	Service Location	Account Number	Service Location
80-71-00150-109	8600 McCowan Road	80-28-00010-109	East 2 Gazebo-NW Steeles & 48
80-71-00180-106	7755 Bayview Thorn Community Ctr	80-73-00150-107	8931 Woodbine Ave. Community Hall
80-71-00480-100	171 Town Centre Blvd-Theatre	80-73-01670-103	Carlton Road Tennis Club
80-71-00800-109	101 Town Centre	80-73-01750-103	221 Main St. Unionville Library
80-73-03400-103	7600 Kennedy Road Milliken Arena	80-73-02820-103	Carlton St. Lift Station
80-73-23500-106	3990 Major Mackenzie Drive	80-73-02840-101	316 Main St. Unionville Firehall
80-78-12220-018	2400 JOHN ST ARENA	80-73-05230-102	Toogood Lake & Dam
80-32-10065-014	HP107 ENTERPRISE DR(PUMPING STN)	80-73-05830-109	15 Library Lane Lbry Unionville
		80-73-06310-101	14th Avenue West of Kennedy Rd.
		80-73-08230-109	Milliken Mills Com Park
		80-73-13890-103	8840 Warden Avenue
		80-73-17540-100	Calvert & Woodbine-Ashton Pk&Hse
		80-73-17660-106	352 Calvert Rd - Sewer Pump Stn
		80-73-19100-101	2401 Denison Street
		80-73-19160-105	216 Main St Unionville
		80-73-20400-102	7600 Kennedy Soccer Dome
		80-73-23480-101	SE Corn Bridle Walk & Castlemore Key#5
		80-74-01720-105	7300 Birchmount Road-Firehall 4
		80-74-12890-103	10 Riviera Drive
		80-75-00670-102	6041 Highway 7
		80-75-04580-109	Workshop on Princess St.
		80-75-05970-101	6096 16th Ave Detention Pond E
		80-75-06720-109	9350 Highway 48 Historial Museum
		80-75-06820-107	Mrkm Cent Pk Bullock&McCowan
		80-75-07350-104	132 Robinson Street
		80-75-07660-106	209 Main St. N Markham-Fire Hall
		80-75-09140-107	6069 16th Avenue Arena
		80-75-14220-100	5667 14th Ave. Firehall #96
		80-75-14500-105	120 Rouge Bank Drive (Golf)
		80-75-16090-105	8600 Mccowan-Sign Centennial
		80-76-04650-109	555 Miller Avenue
		80-76-06430-104	555 Miller Ave-Recycling Depot
		80-77-00450-107	10 Colborne Street
		80-78-05500-103	515 John Street Land Fill
		80-79-00670-108	438 John Street Firehall
		80-79-01000-107	428 John Street
		80-79-02030-103	John Street East of Firehall
		80-79-04960-109	7801 Bayview Avenue Firehall
		80-22-15505-016	650 BUR OAK AVE
		80-73-24350-105	210 MAIN STREET-CROSBY ARENA

Street Light Account	
Account Number	Service Location
80-80-00000-113	Street and Lighted Signs

Small Non-Interval Accounts			
Account Number	Service Location	Account Number	Service Location
80-15-12580-102	Heat Tracer-Bridge Buttonville	80-79-04570-106	S/S Greenlane 2nd E Bayview
80-19-01300-104	4022 Major Mackenzie Drive East	80-79-05230-106	Huntington Park Ball Diamond
80-22-15505-016	650 BUR OAK AVE	80-80-00000-113	Street and Lighted Signs
80-31-00120-101	197 Main Street Unionville	80-73-24380-102	350A CALVERT ROAD
80-31-10005-011	197 MAIN ST TEMP	80-75-18710-106	9350 HIGHWAY 48-MUSEUM RESIDENCE
80-46-10095-015	BLK186 MOSS CREEK BLVD PARK	80-75-18720-105	9350 HIGHWAY 48 - MUSEUM SHOP
80-49-12885-014	31 PORTERFIELD CRES PARK	80-75-18740-103	6041 HIGHWAY 7, COMMUNITY CENTRE
80-73-00030-101	Diamond Behind Crosby Arena	80-75-19260-101	8600 MCCOWAN ROAD
80-73-01240-105	210 Main Street Unionville	80-75-19780-017	6031 HIGHWAY 7
80-73-01680-102	Carlton Road Baseball Park	80-09-12560-011	BLK342 BUR OAK @N/E MRG DAVE PRK
80-73-02040-108	Tennis By 60 Sciberra	80-69-00010-109	Flasher Hwy and Rouge St.
80-73-02450-109	9 Station Lane C N Station	80-69-00150-103	Unionville Watermain
80-73-02630-106	Recycling Depot	80-69-00680-109	Mkhm Centennial Ctr. Sign
80-73-06870-104	Ballpark on Waterbridge Lane	80-69-00920-109	Entrance to Cachet-Gate Light
80-73-11290-108	Denison/McCowan - Tennis Courts	80-69-01130-104	Sign Steeles & Bayview
80-73-11500-100	7 Station Lane R.R. Station	80-69-01560-102	Lite at Park at Hughson Dr.
80-73-22290-105	Fred Varley Dr & Main St - Band Shell	80-69-01630-103	Risebrough&Masseyfield Wkwy Lts
80-73-22370-105	100 Town Centre Blvd	80-69-01800-102	F/R Sign of Thornlea Pool
80-73-22980-101	7522 Kennedy Road (Pump Station)	80-69-01840-108	Bayview Lane Park Walkway
80-74-02350-100	Highgate Park (Papaiz)	80-69-01990-101	Flood Lites Rodick & Morrison
80-75-00730-104	Rougecrest Dr-Sewage Plant	80-69-02900-109	Leighland Park Walkway Lighting
80-75-00990-104	Wootten Way Tennis Crts	80-69-03540-102	Quantztown Comm Park-Carlton Rd.
80-75-01080-103	Morgan Park Ball Diamond	80-69-03770-105	Dension Park Lighting-Kimbark
80-75-03870-105	Morgan Pk - Swimming Pool	80-69-03780-104	Denison Park Lighting-Jimston
80-75-05580-108	Milne Conserv-E/S 7th S of #7	80-69-03810-109	Lites & Sign-Hwy 7 E of Twn Cntr
80-75-05760-106	7651 Ninth Line	80-69-04050-101	Roxbury Park - Lighting Only
80-75-05770-105	8143 Mccowan Road Camp Chimo	80-69-04650-108	Angus Glen Village Green - Prk Lgi
80-75-06420-106	6031 Highway 7	80-69-04760-105	James Scott& Schouten Park Lites
80-75-06690-104	Fincham Ball Park	80-69-04790-102	Bercy Park Lighting/Stonebridge
80-75-06910-106	Milne Park Washrooms	80-69-04900-107	Park Lighting-Angus Glen&Potters
80-75-10855-016	8251 Mccowan Rd - Milne Dam	80-69-05070-108	Legacy Park Gazebo N of Rougebnk
80-75-12610-104	Morgan Tennis Court	80-69-05080-107	Park Lights Windyhill/Beckenwood
80-75-13290-104	Cntrl Bld-14th Ave W of 9th Con	80-69-05090-106	Park Lights German Mills Park
80-75-14230-109	6160 16th-Soccer Field Lighting	80-69-05100-103	Park Lights Sable Wood Park
80-75-15960-100	Golden Avenue - Beaupre Park	80-69-05110-102	Fraser Walkway 14 Fraser
80-75-16260-104	200 Main Street North/#216	80-69-05230-108	Walkwy Lights Betwn 60 & 62 Holm
80-75-17440-101	Bur Oak & Greensborough-Town Centre Park	80-69-05420-105	Thomas Frisbee Park Light
80-76-08200-109	Hwy 7 S of Rodick	80-69-05490-108	Emery Park Light
80-77-00560-103	Doncaster Tennis Courts	80-69-05770-103	Bur Oak/Stonebridge Walkway Lgts
80-77-00700-105	Cricklewood Sewage Lift Station	80-16-16195-021	S/E BUR OAK & CHANCERY
80-77-00950-106	Grandview Park Rink / Town	80-40-10975-014	OPP511 CABOTO TRAIL FLAT RATE
80-77-01090-100	Grandview Park-Town Abloy	80-38-10065-018	S/E RODICK RD & YORKTECH DR
80-77-05260-105	200 John Street Pomona Tennis	80-75-05840-106	S/L Main St Parking Lot
80-78-00570-101	German Mills Tennis Crt-S Schl	80-75-16720-107	Wootten Way Tennis Crts S/L
80-79-02560-109	Park Sycamore Dr Town	80-75-16800-107	Morgan PK S/L - Swimming Pool
80-79-02600-103	Johnsview Village Park Lights	80-80-00040-101	Traffic Lights
80-79-02720-109	Duncan Mills Park-S/SD of John	80-79-04310-107	Pump OPP 111 Huntington